



CA ESD Plenary Meeting

Guidance on Energy Efficiency in Public Buildings

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EPEC guidance on Energy Efficiency in Public Buildings

- ◆ Audience and background
- ◆ Guidance on the key phases of the PPP project cycle
- ◆ EU 27 Country Sheets
- ◆ Conclusions

Audience and background

Audience for EPEC report

- ❖ Designed to assist PPP task forces in the promotion of energy service contracts.
- ❖ Designed to help project developers and public contracting authorities at the municipal, regional and national levels deliver PPP projects based on the concept of energy service contracts for energy efficiency in public buildings.

Addressed challenges for EE investments in Public Buildings

- ❖ Technical
- ❖ Economic
- ❖ Budget
- ❖ Legal and institutional

EPEC guidance on Energy Efficiency in Public Buildings

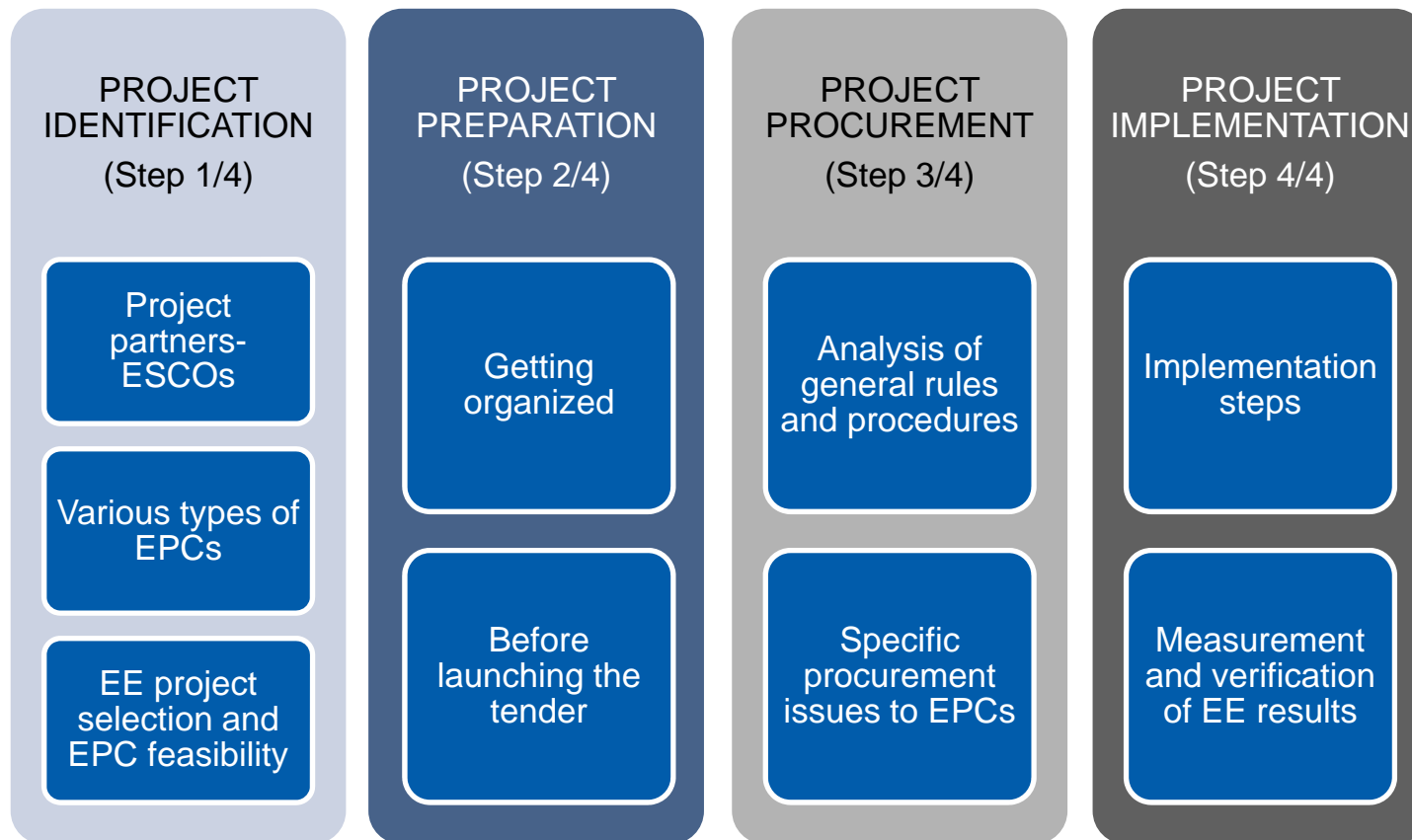
- ◆ **Audience and background**

- ◆ **Guidance on the key phases of the PPP project cycle**

- ◆ **EU 27 Country Sheets**

- ◆ **Conclusions**

Guidance on all key phases of the PPP project cycle for Energy Efficiency (EE) projects



ESCO analysis (1/2)

PROJECT IDENTIFICATION (Step 1/4)

Project partners-ESCOs

Various types of EPCs

EE project selection and EPC feasibility

Types of ESCO services provided

- Consulting engineering
- Energy analyses
- Project financing
- Performance guarantees
- Sustainable energy savings
- General contracting
- Project management
- Training
- Energy measurement
- Risk management.

Characteristics of successful ESCOs

- Energy system analysis and technology integration
- Mobilisation and market penetration capability.
- Financial, legal and contract capacity.
- Project and quality management.
- Delivering sustainable energy savings.



ESCO analysis (2/2)

Example of criteria for ESCO Selection

PROJECT IDENTIFICATION
(Step 1/4)

Project partners-ESCOs

Various types of EPCs

EE project selection and EPC feasibility

OWNERSHIP	TARGETED MARKET	SERVICE SPECIALISATION	TECHNOLOGY	GEOGRAPHIC PREFERENCE	PROJECT FINANCING
Private company	Hospital	Medium-scale project	Engineering design and analysis	Lighting	Local/regional company Internal financing
Utility or manufacturer subsidiaries	Education al building	Medium-scale project	M&V	HVAC	Country-based company Private third-party financing
Non-profit company	Office building	Large-scale project	Installation and O&M	Regulation and control	European-based company Funding mechanism financing

Energy Performance Contracting (EPC)

Types of Energy Performance Contracting (EPC) structures

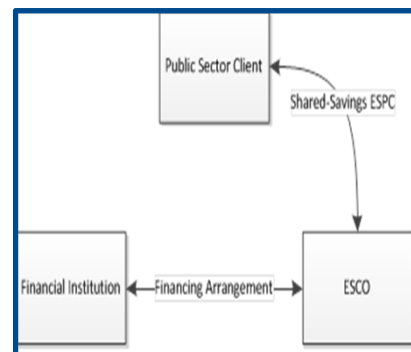
PROJECT IDENTIFICATION
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Project partners-ESCOs

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EE project selection and EPC feasibility

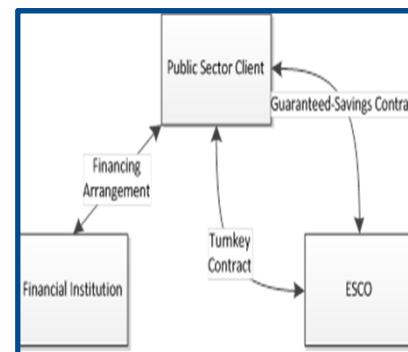
Shared-savings EPC



The contractor fully finances the EE measures implementation over a fixed time-period against a share of the savings after the retrofit.

A "fast-out" EPC is a variation of standard shared-savings EPC, where payments are made until the total project cost/ agreed amount is fully paid to the ESCO.

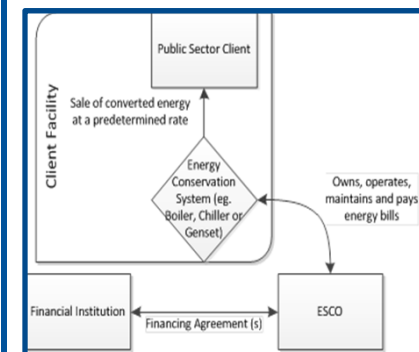
Guaranteed Savings EPC



The client obtains project funds directly from a third-party financier and takes up the financial risks.

The ESCO gets payment for providing support activities and facilitates the financial arrangement between the client and a financial institution by providing a guarantee of a minimum level of energy savings, which will allow for reimbursement of the loan.

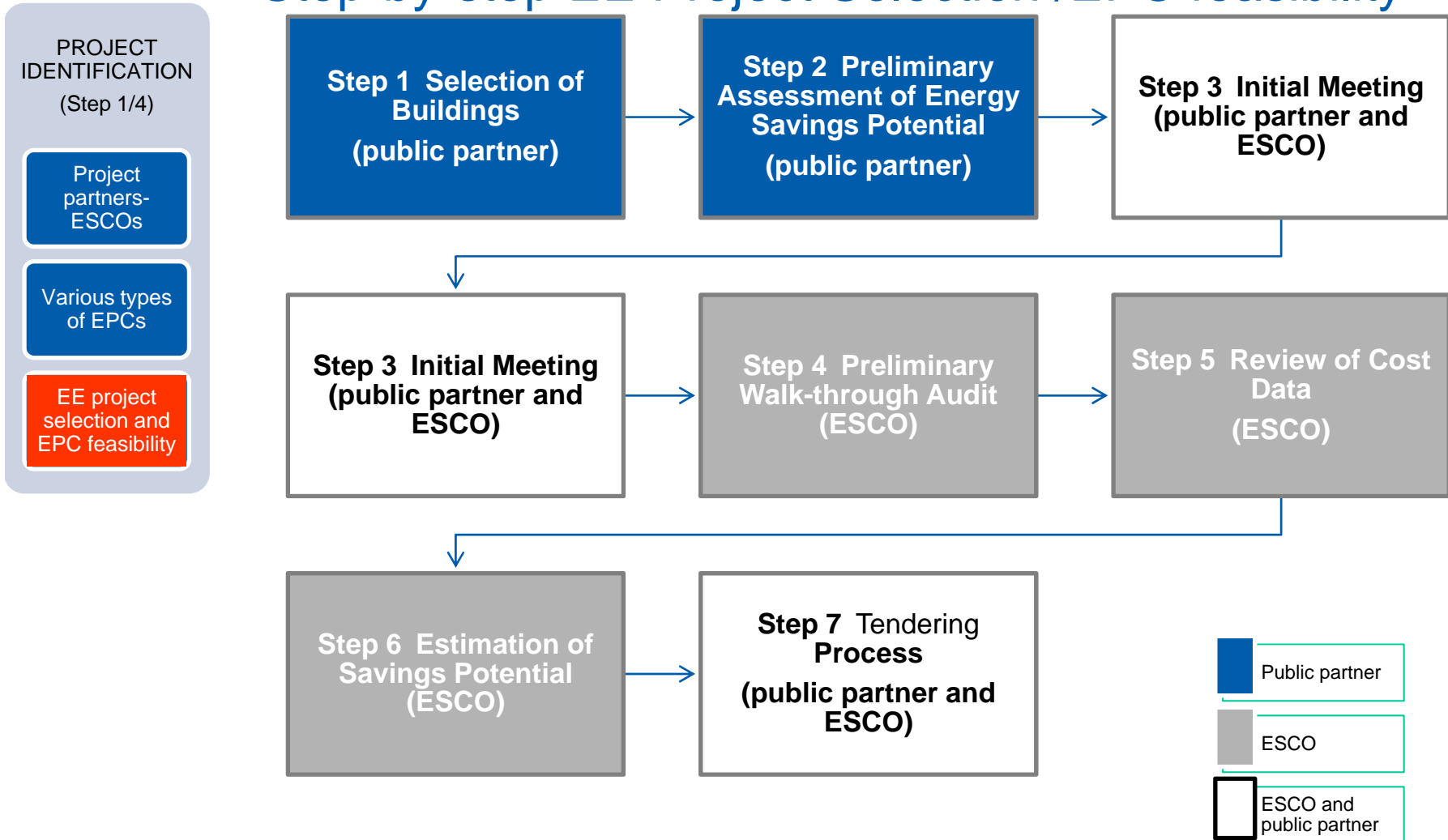
Rebate ("Chauffage") EPC



ESCO assumes responsibility to pay owner utility bills; the owner agrees to pay the ESCO a percentage of its historical energy costs.

ESCO becomes the owner of an energy conversion system and sells the converted energy at a predetermined "rebate" rate, complying with minimum quality levels agreed.

Step-by-step EE Project Selection /EPC feasibility



Internal organization, plan and schedule

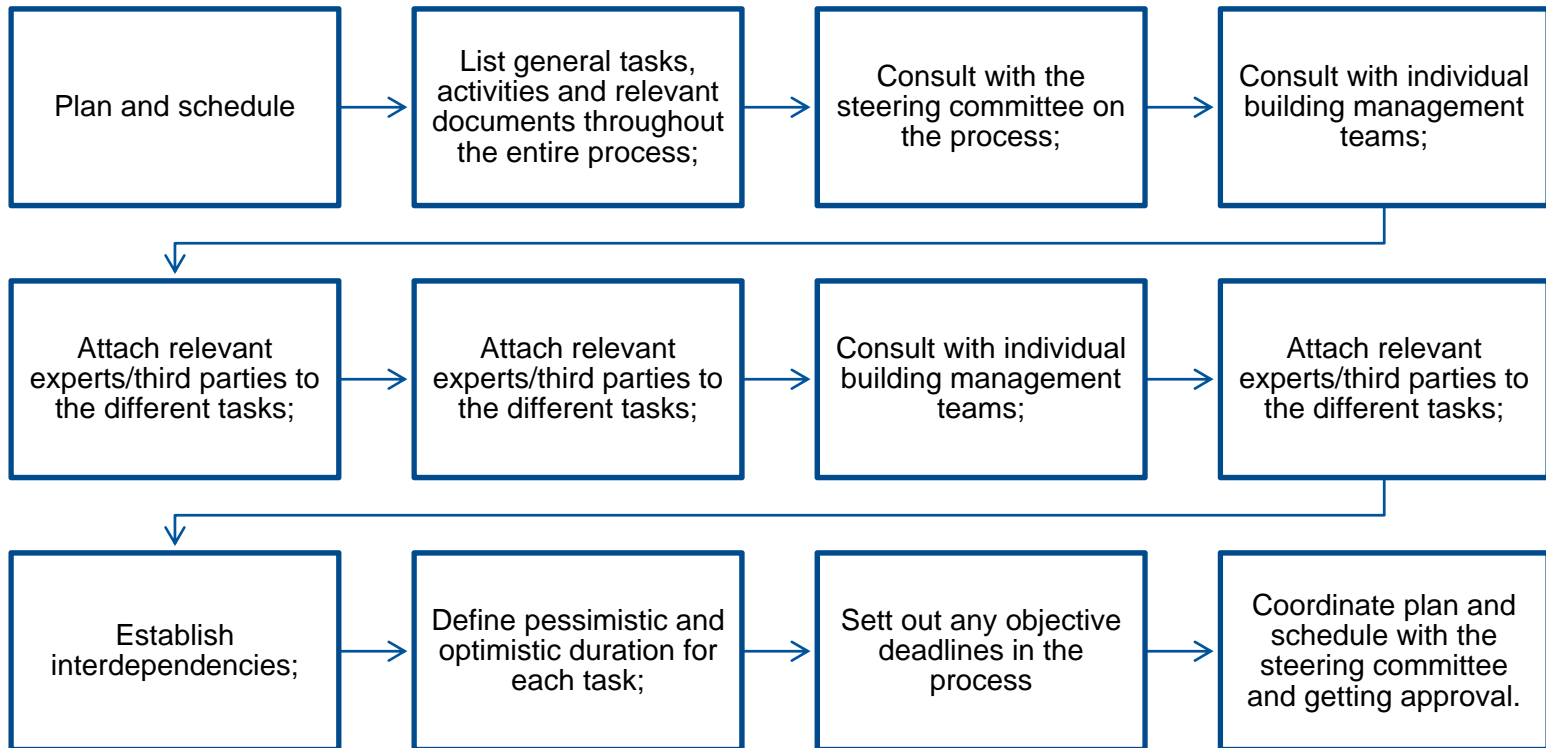
PROJECT PREPARATION
(Step 2/4)

Getting organized

Before launching the tender

- Internal organization structure – EE expert, financial expert with EE financing experience, third-party consultants

- Planning and scheduling:



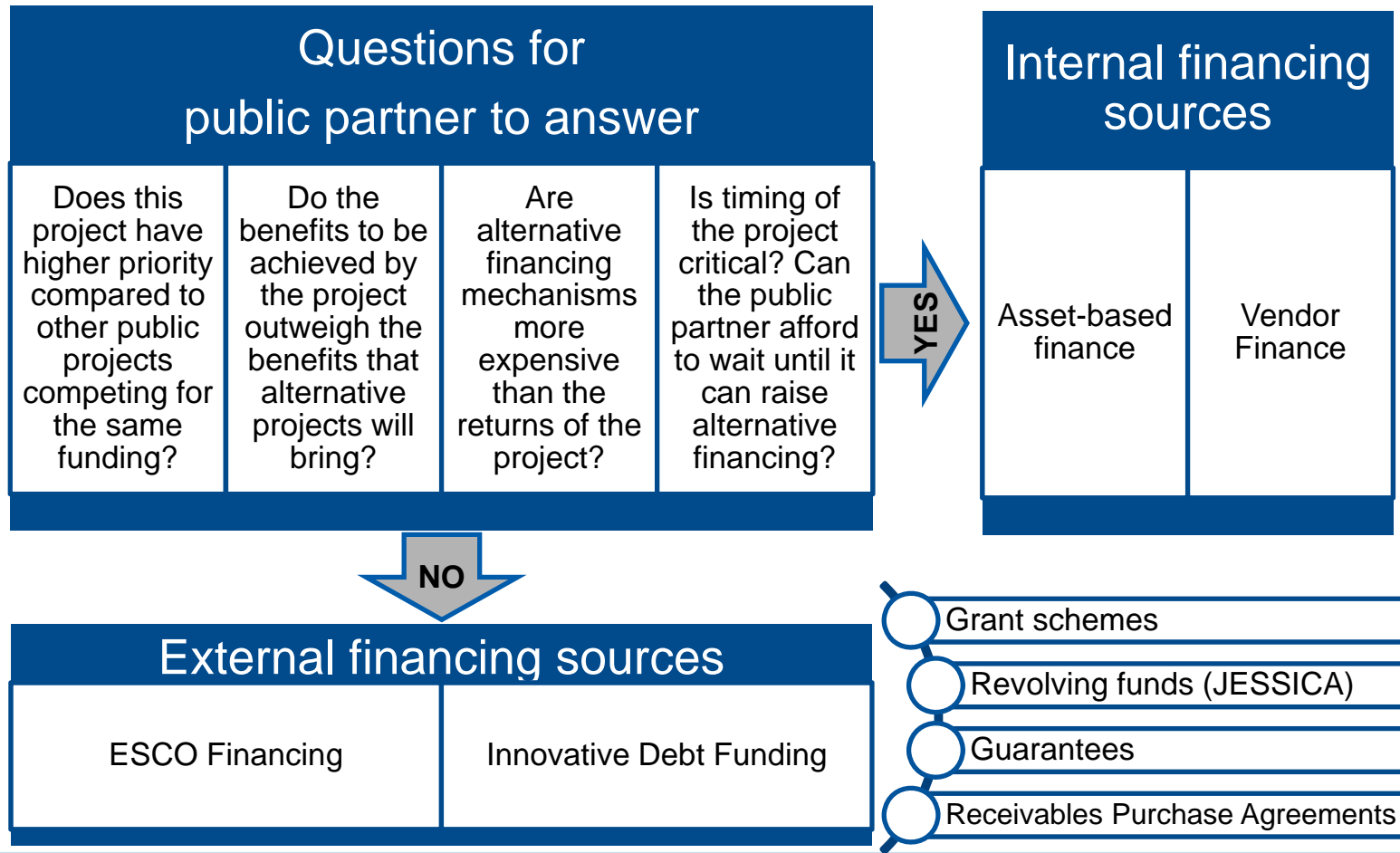
Funding sources and financing method selection

Assessing the attractiveness of self-financing

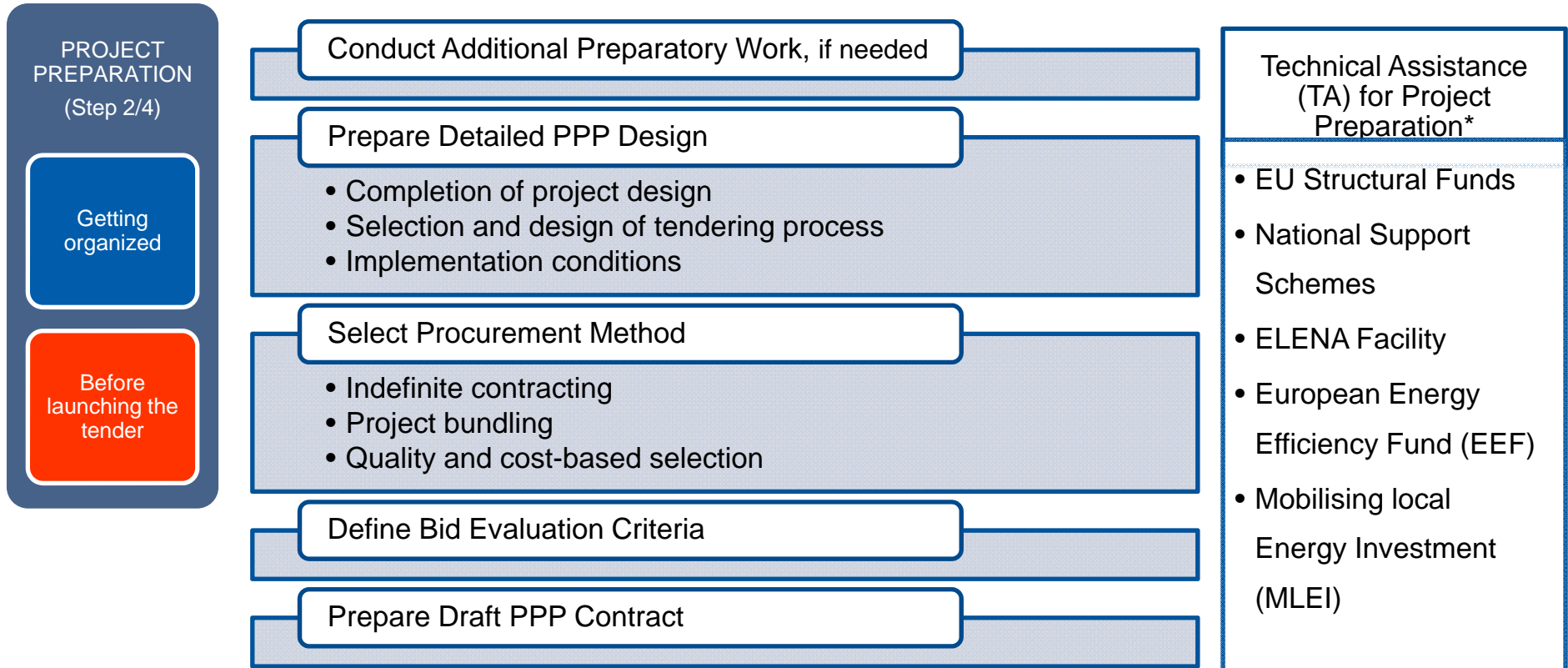
PROJECT PREPARATION
(Step 2/4)

Getting organized

Before launching the tender



Steps before launching EE tender



** TA is available from a number of sources beyond those hereby presented.*

Analysis - general rules & procedures

PROJECT
PROCUREMENT
(Step 3/4)

Analysis of general rules and procedures

Specific procurement issues to EPCs

Energy audit by client	Invitation to tender	Bid evaluation	Financing	Contract
<ul style="list-style-type: none"> Client carries out pre-feasibility assessment or energy audit(s) of its building(s) 	<ul style="list-style-type: none"> Pre-qualification of bidders Submission of detailed proposals 	<ul style="list-style-type: none"> Ranking of bidders Negotiation with bidder ranked first 	<ul style="list-style-type: none"> Mobilizing finance Pledges and collaterals 	<ul style="list-style-type: none"> Main components Appendices

- While the major steps in EPC procurement are similar to most public procurement models, the following details make EE project procurement unique:
 - Pre-feasibility assessment
 - Financing mobilization in the context of ESCOs
 - Contracting (EPCs) and Measurement & Verification (M&V)

Relevant criteria* for ESCO pre-qualification – company level

PROJECT
PROCUREMENT
(Step 3/4)

Analysis of
general rules
and
procedures

Specific
procurement
issues to EPCs

Corporate Capabilities

- Strong core competencies in energy management and state-of-the-art technology
- Organizational depth for cost-effective and timely implementation
- Existence of documented standard operating procedures and scope of compliance
- Expertise and experience of the proposed project team (CVs and track record) and support staff

Corporate History and Experience

- History of business operations
- Track record in energy services projects
- List of satisfied clients
- Performance (savings) achievement on past projects?
- Comparison of the achieved results with original expectations

Scope of Services

- Discrete services provided under energy performance contracting
- Particular strengths of the ESCO

** All criteria must be considered in the context of country specificities, particularly with regard to EPC.*

Relevant criteria for ESCO pre-qualification – project level

PROJECT
PROCUREMENT
(Step 3/4)

Analysis of
general rules
and
procedures

Specific
procurement
issues to EPCs

Project Implementation

- Experience in minimizing the disruption to the workers in the public building(s) renovated
- Training to be provided to the public building operations staff
- Public manager input in project design, construction and implementation
- Public manager input in equipment, supplier and installer selection
- Any restrictions or bias regarding equipment, suppliers and installers

Project Performance

- Degree of ESCO guarantee the recovery of all project costs and interests' costs through the savings to be achieved within a guaranteed period of time
- ESCO guarantee for all savings or just a portion of savings
- Degree of ESCO responsibility for all elements of the project

Project Capabilities

- Typical improvement measures installed
- Design and project implementation procedures
- Software support systems
- Project management process
- Selection, use and control of subcontractors

Project Capacity

- Number of concurrent projects that can be comfortably performed
- Project managers and their respective project team

Relevant criteria for ESCO pre-qualification – EPC financing

PROJECT
PROCUREMENT
(Step 3/4)

Analysis of
general rules
and
procedures

Specific
procurement
issues to EPCs

Experience in EPC

- Description of energy efficiency and conservation projects during the last three years, where payment was not predicated on actual savings
- Description of experience in training of building operators, provision of building mechanical and electrical maintenance services, and energy use measurement
- Description of EPC projects completed and in progress

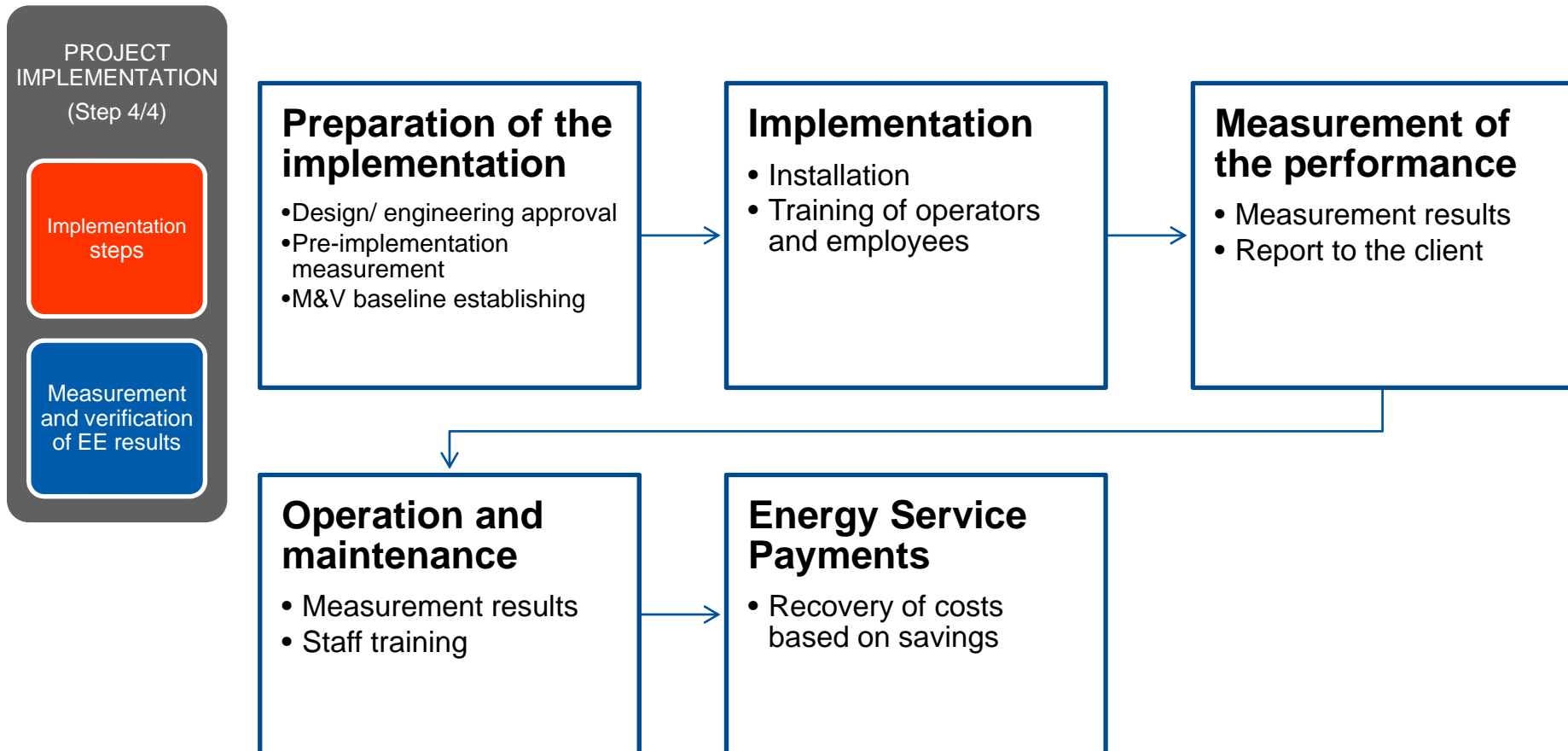
Financial Stability

- Sufficient working capital and access to project financing
- Demonstration of adequate skills in financial engineering at ESCO management level
- Adequate and appropriate insurance
- Ability to comply with bonding requirements

Project Financing

- Financing scheme and interest rate
- Degree of project cost exposure and provisions for additional expenses
- Value-for-money assurance
- Assurance of fee consistency through the entire project

Project implementation steps





Measurement & Verification of EE Results

PROJECT
IMPLEMENTATION
(Step 4/4)

Implementation
steps

Measurement
and verification
of EE results

Benefits of M&V	Improve engineering design and project costing
	Boost energy savings through proactive adjustments in facility operations
	Document financial transactions
	Enhance financing for efficiency projects
	Manage energy budgets
	Enhance the value of emission reduction credits
	Support evaluation and development of broader efficiency programs
	Increase understanding of energy management as a public policy tool

Factors influencing appropriate M&V level and costs	Value of projected savings
	Complexity of efficiency equipment
	Total amount of equipment
	Number of interactive effects among resource-consuming systems
	Level of uncertainty of savings
	Risk allocation for achieved savings between the public building and ESCO
	Other valuable uses of M&V data (e.g., optimizing O&M, carbon credits)
	Availability and capability of an energy management system

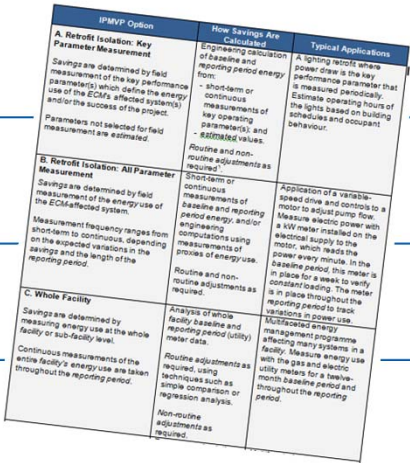
International Performance Measurement and Verification Protocol (IPMVP)

PROJECT IMPLEMENTATION
(Step 4/4)

Implementation steps

Measurement and verification of EE results

- Principles
 - accurate, complete, conservative, consistent, relevant, transparent
- Comparison of different options and associated costs

IPMVP Option	Percentage, total project costs	Savings calculation methodology and typical applications												
Retrofit Isolation: Key Parameter Measurement	1-5%	 <p>IPMVP Option Summary Table:</p> <table border="1"> <thead> <tr> <th>IPMVP Option</th> <th>How Savings Are Calculated</th> <th>Typical Applications</th> </tr> </thead> <tbody> <tr> <td>A. Retrofit Isolation: Key Parameter Measurement Savings are determined by field measurement of the key performance parameter(s) which define the energy use of the ECR's affected system(s) and/or the success of the project. Parameters not selected for field measurement are estimated.</td> <td>Engineering calculation of baseline and reporting period energy from: - short-term or continuous measurements of key operating parameter(s); and - estimated values. Routine and non-routine adjustments as required.</td> <td>A lighting fixture where power draw is the key performance parameter that is measured periodically. Estimate operating hours of the lights based on building schedules and occupant behaviour. - Estimated values.</td> </tr> <tr> <td>B. Retrofit Isolation: All Parameter Measurement Savings are determined by field measurement of the energy use of the ECR's affected system. Measurement frequency ranges from short-term to continuous, depending on the expected variations in the savings and the length of the reporting period.</td> <td>Short-term or continuous measurements of baseline and reporting period energy; and/or engineering calculations using measurements of process of energy use. Routine and non-routine adjustments as required.</td> <td>Application of a variable-speed drive and controls to a motor to adjust pump flow. Measure electric power with a kW meter installed on the motor, which reads the power every minute. In the baseline period, this meter is in place for a week to verify it is in place throughout the reporting period to track variations in power use.</td> </tr> <tr> <td>C. Whole Facility Savings are determined by measuring energy use at the whole facility or sub-facility level. Continuous measurements of the entire facility's energy use are taken throughout the reporting period.</td> <td>Analysis of whole facility baseline and reporting period (utility) meter data. Routine adjustments as required, using techniques such as simple comparison or regression analysis. Non-routine adjustments as required.</td> <td>Multifaceted energy management programme affecting many systems in a facility. Measure energy use with the gas and electric utility meters for a twelve-month baseline period and throughout the reporting period.</td> </tr> </tbody> </table>	IPMVP Option	How Savings Are Calculated	Typical Applications	A. Retrofit Isolation: Key Parameter Measurement Savings are determined by field measurement of the key performance parameter(s) which define the energy use of the ECR's affected system(s) and/or the success of the project. Parameters not selected for field measurement are estimated.	Engineering calculation of baseline and reporting period energy from: - short-term or continuous measurements of key operating parameter(s); and - estimated values. Routine and non-routine adjustments as required.	A lighting fixture where power draw is the key performance parameter that is measured periodically. Estimate operating hours of the lights based on building schedules and occupant behaviour. - Estimated values.	B. Retrofit Isolation: All Parameter Measurement Savings are determined by field measurement of the energy use of the ECR's affected system. Measurement frequency ranges from short-term to continuous, depending on the expected variations in the savings and the length of the reporting period.	Short-term or continuous measurements of baseline and reporting period energy; and/or engineering calculations using measurements of process of energy use. Routine and non-routine adjustments as required.	Application of a variable-speed drive and controls to a motor to adjust pump flow. Measure electric power with a kW meter installed on the motor, which reads the power every minute. In the baseline period, this meter is in place for a week to verify it is in place throughout the reporting period to track variations in power use.	C. Whole Facility Savings are determined by measuring energy use at the whole facility or sub-facility level. Continuous measurements of the entire facility's energy use are taken throughout the reporting period.	Analysis of whole facility baseline and reporting period (utility) meter data. Routine adjustments as required, using techniques such as simple comparison or regression analysis. Non-routine adjustments as required.	Multifaceted energy management programme affecting many systems in a facility. Measure energy use with the gas and electric utility meters for a twelve-month baseline period and throughout the reporting period.
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Retrofit Isolation: All Parameter Measurement	3-10%													
Whole Facility	1-3% (if meters are already installed)													
Calibrated Simulation	3-10%.													

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European Country Sheets



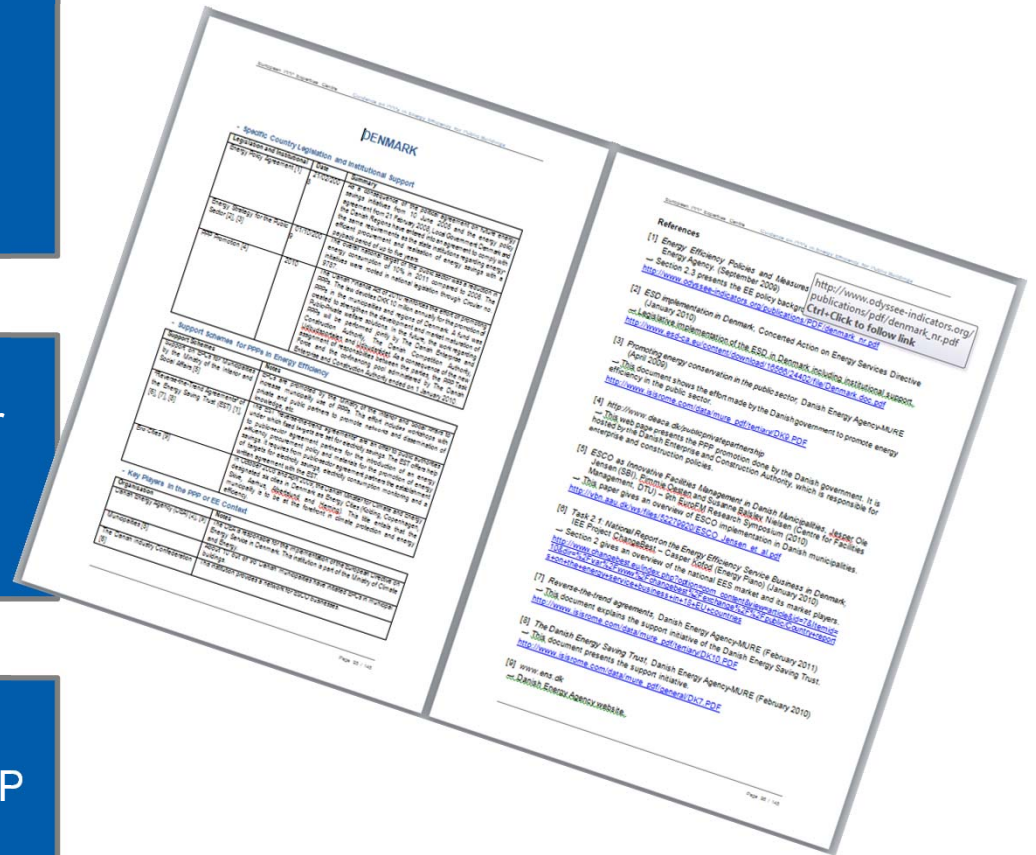
Specific Country
Legislation and
Institutional Support



Support Schemes for
PPPs in Energy
Efficiency



Key Players in the PPP
or EE Context



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Conclusions

- Energy Efficiency PPPs for public buildings are fairly standardised projects with limited upfront costs.
- ESCOs need a certain market size to enter into new markets.
- PPP task forces are potentially good partners when planning EE projects as they understand PPP models and contracts.
- European support is coming from structural funds, JESSICA, ELENA, EEEF, EPEC and, potentially, JASPERS.



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